

**Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 301,718	—	484,600	-14,458	-144,813	2,493	0	624,554	(s)	0	746,610
<b>Natural Gas Liquids and LRGs</b> .....	<b>102,293</b>	<b>32,878</b>	<b>4,334</b>	—	<b>-6,705</b>	<b>-28,320</b>	—	<b>18,446</b>	<b>7,060</b>	<b>135,614</b>	<b>41,696</b>
Pentanes Plus .....	14,893	—	2,683	—	-193	-1,083	—	8,308	0	10,158	4,556
Liquefied Petroleum Gases .....	87,400	32,878	1,651	—	-6,512	-27,237	—	10,138	7,060	125,456	37,140
Ethane/Ethylene .....	38,925	1,385	0	—	10,165	-6,941	—	0	0	57,416	13,635
Propane/Propylene .....	30,289	30,538	107	—	-16,229	-14,084	—	0	6,228	52,561	11,979
Normal Butane/Butylene .....	5,315	659	1,243	—	169	-4,922	—	4,487	832	6,989	8,676
Isobutane/Isobutylene .....	12,871	296	301	—	-617	-1,290	—	5,651	0	8,490	2,850
<b>Other Liquids</b> .....	<b>12,806</b>	—	<b>22,036</b>	—	<b>-11,967</b>	<b>4,966</b>	—	<b>14,324</b>	<b>3,530</b>	<b>55</b>	<b>63,636</b>
Other Hydrocarbons/Oxygenates ....	13,763	—	0	—	0	2,705	—	9,611	1,447	0	7,216
Unfinished Oils .....	—	—	19,634	—	392	709	—	19,263	0	54	39,499
Motor Gasoline Blend. Comp. ....	-956	—	2,402	—	-12,359	1,548	—	-14,545	2,084	0	16,897
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	4	—	-5	0	1	24
<b>Finished Petroleum Products</b> .....	<b>1,048</b>	<b>669,300</b>	<b>21,047</b>	—	<b>-319,983</b>	<b>-8,313</b>	—	—	<b>61,720</b>	<b>318,006</b>	<b>119,342</b>
Finished Motor Gasoline .....	1,048	298,981	2,046	—	-176,320	-4,471	—	—	11,295	118,931	43,654
Reformulated .....	—	52,589	621	—	-25,441	-1,529	—	—	276	29,022	8,543
Oxygenated .....	921	1,964	0	—	0	0	—	—	1	2,884	0
Other .....	127	244,428	1,425	—	-150,879	-2,942	—	—	11,018	87,025	35,111
Finished Aviation Gasoline .....	—	652	0	—	-322	17	—	—	0	313	444
Jet Fuel .....	—	66,796	0	—	-55,404	-442	—	—	3,024	8,810	12,702
Naphtha-Type .....	—	0	0	—	0	0	—	—	495	-495	0
Kerosene-Type .....	—	66,796	0	—	-55,404	-442	—	—	2,529	9,305	12,702
Kerosene .....	—	3,010	0	—	-72	-178	—	—	13	3,103	526
Distillate Fuel Oil .....	—	148,709	10	—	-83,893	-4,965	—	—	8,358	61,433	27,011
0.05 percent sulfur and under .....	—	104,532	0	—	-54,584	-4,078	—	—	4,699	49,327	18,330
Greater than 0.05 percent sulfur ...	—	44,177	10	—	-29,309	-887	—	—	3,659	12,106	8,681
Residual Fuel Oil .....	—	28,066	2,056	—	-235	2,504	—	—	12,910	14,473	13,875
Petrochemical Feedstocks <sup>e</sup> .....	—	32,213	15,702	—	86	516	—	—	0	47,485	3,166
Special Naphthas .....	—	3,357	463	—	-120	-143	—	—	994	2,849	1,438
Lubricants .....	—	9,564	19	—	-2,533	-1,514	—	—	2,396	6,168	5,640
Waxes .....	—	768	25	—	0	-139	—	—	107	825	455
Petroleum Coke .....	—	35,702	586	—	0	-233	—	—	22,401	14,120	4,784
Asphalt and Road Oil .....	—	10,382	140	—	-1,149	741	—	—	218	8,414	5,149
Still Gas .....	—	27,560	0	—	0	0	—	—	0	27,560	0
Miscellaneous Products .....	—	3,540	0	—	-21	-6	—	—	4	3,521	498
<b>Total</b> .....	<b>417,866</b>	<b>702,178</b>	<b>532,017</b>	<b>-14,458</b>	<b>-483,468</b>	<b>-29,174</b>	<b>0</b>	<b>657,324</b>	<b>72,310</b>	<b>453,675</b>	<b>971,284</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."